A meeting of the State Lands Commission was held in the office of the Department of Finance, State Building, Los Angeles, at 10:30 a.m., February 10, 1939.

Present were:

Phil S. Gibson, Ellis E. Patterson, Harry B. Riley

The Executive Officer reported the necessity of election of a Chairman for the Commission. Thereupon, Ellis E. Patterson nominated Phil S. Gibson be elected Chairman of the Commission, and upon unanimous vote of the members present, Mr. Gibson was elected Chairman of the Commission.

A report was placed before the Commission of measures heretofore taken by the Division of State Lands to establish the proportion of State lands included within the probable limits of the known gas field at Rio Vista. Mr. Atherton, Engineer of the Division, presented a map to the Commission showing the area owned by the State in the field, locations of privately caned wells thought to be draining gas from lands of the State, and recommendations of Dr. E. K. Soper, Consulting Geologist and Petroleum Engineer, for the development of the State lands. After discussion, upon motion of Mr. Patterson, seconded by Mr. Riley, and unanimously carried, the Executive Officer was directed to report at the next meeting upon phases as follows:

- a. Whether the operators of wells drilled into privately owned lands in the area would be agreeable to make a compensatory agreement with the State upon condition that the State not authorize drilling of offset wells; or
- b. Whether the operators of wells drilled into privately owned land and now draining the State lands would be agreeable to shutting down their wells upon condition that the State not authorise offset drilling.

The Commission was furnished with a report of the area of State comed lands within the probable limits of the known gas field at McDonald Island, San Josquin County, California. The Engineer of the Division showed the locations of privately owned wells upon a map and the probable extent of State ownership being drained by such wells. By motion of Mr. Patterson, seconded by Mr. Riley, and unanimously carried, the Executive Officer was directed to confer with officers of the Standard Oil Company of California, operator of wells now draining State lands, in an endeavor to enter into an agreement to compensate the State on account of drainage from said State lands, and to report at the next meeting of the Commission.

A contract was presented to the Commission between Pacific Western Oil Corporation and Standard Oil Company of California, together with a letter from Pacific Western Oil Corporation to Standard Oil Company of California, with reference to sale of oil produced from

State Oil and Gas Lease No. 92 at Elwood. The Executive Officer recommended approval of the contract subject, however, to conditions as follows: a. That such approval shall not be construed as waiver on the part of the State of any rule or regulation concerning State oil and gas leases, of any provision of State Oil and Gas Lease No. 92, or any law of the State of California, inconsistent with one or more provisions of said contract; b. That approval of said contract shall not prevent the State from exercising its right to take, and to take, its royalty in kind in accordance with the terms of State Oil and Gas Lease No. 92; c. That the State's lessee, Pacific Western Oil Corporation, a corporation, shall report to the State of production from the area described in State Oil and Gas Lease No. 92 and pay to the State the royalty thereupon in accordance with the terms of said lease; d. That certain understanding or agreement between Pacific Western Oil Corporation and Bankline Oil Company mentioned in said communication dated January 15, 1939, shall in no manner modify or alter the terms of said State Oil and Cas Lease No. 92, subject, however, to the method now employed whereby the State's royalty on oil produced from said lease shall be paid on the basis of corrected volume and gravity measurements made at the time the oil is run from the leased premises at a price per berrel to be computed by the deduction of five cents per barrel from the prices quoted for oil of like gravity f.o.b. tanker in Elwood Field, by Standard Oil Company of California. Upon motion of Mr. Riley, seconded by Mr. Patterson, and unaninously carried, a resolution was adopted authorizing and directing the Execunive Officer to approve said sales contract and letter, subject, however, to 'he conditions hereinbefore mentioned. Upon presentation to the Commission of proposed assignment of State Oil and Cas Leage No. 82 from Rincon Oil Company to Rincon Development Company, and following discussion of the ability of the area to produce oil and gas, Mr. Patterson moved, Mr. Riley seconded, and it was unanimously carried, that Dr. E. K. Soper, make a survey of the area and vicinity to determine whether oil and gas deposits in commercial quantities are likely to be found there, and report to the Commission, and pending receipt of report, no action be taken upon the proposed assignment. The Executive Officer reported the receipt of two bids to enter into agreement to extract chalk from certain state lands filed pursuant to notice of intention of the Commission adopted by resolution of the Commission on December 6, 1938. By motion of Mr. Patterson, seconded by Mr. Riley, and unanimously carried, the time for the opening of the bids was extended from February 6, 1939, to this date, and the Executive Officer was directed to open the said bids. On opening -82said bids, the Executive Officer reported a bid from T. A McCall to pay the State of California a royalty of 20% of the value of the mineral produced from the M2 of SE2 of Section 36, T. 27 N., R. 4 E., S. B. M., and a bid from George Bellis to pay the State a royalty of 20% of the value of the mineral produced from E2 of SE2 of Section 36, T. 27 N., R. 4 E., S. B. M. There being only one bid received for each 80 acre parcel, the Executive Officer was directed to refer said bids to the Division of Mines, Department of Natural Resources of the State of California for a report.

In response to inquiry from R. A. Perez Company to be advised the basis which the Commission would employ to calculate the state's one-sixteenth reservation of minerals contained in certain lands heretofore sold by the State, Kr. Riley moved, Kr. Patterson seconded, and it was unanimously carried, that the Executive Officer be directed to obtain an opinion from the Attorney General respecting the question.

The Executive Officer notified the Commission that notice had been given of termination of State Mineral Lease No. 71 issued to E. T. Grus on account of failure to my annual rental due September 6, 1938. Upon motion of Mr. Riley, seconded by Mr. Patterson, and unanimously carried, the action of the Executive Officer taken in this connection was confirmed and approved.

By resolutions put by Mr. Patterson, seconded by Mr. Riley and adopted by unanimous vote, the Executive Officer was authorized and directed to perform the act; and his acts were approved and confirmed, as follows:

- 1. Approval of Lease Application No. 717 of Rees T. Jenkins Land and Livestock Company to lease 3757.84 acres of school land in Lassen County at 10 conts per acre per year;
- 2. Continuance of Lease Application No. 718 of L. E. Williams pending completion of publication:
- 3. Rejection of Application No. 10249, Los Angelss Land District, of Leonard B. Hegwer to purchase the NW1 of SR1 of Section 36 T. 6 S., R. 5 W., S. B. M., containing 40 acres, and directed that means be taken to return to the applicant the \$5 application fee plus \$3 denosited for publication;
- District, of Walter Braddock and Theresa Ippolito to purchase the NE2 and NE2 of SE2 of Section 36, T. 16 S., R. 28 K., N. D. M., and the NW2 of NW2, E2 of NW1, NE2 of SE2 and E2 of Section 36, T. 31 S., R. 33 E., M. D. M., respectively;
- 5. Sale of, and issuance of deeds in the name of State of California through the State Lands Commission, covering Lot 9, Block 32, Delhi Townsite, containing .3k acres at \$60, to Lawrence K. Jones, and Lot 3, Block 32, Delhi Townsite, containing .18 acres at \$55, to Fred W. Carter;

6. Lease of, and execution of leases, in the name of the State of California, through the State Lands Commission, as follows: a. To E. O. Voyles covering Lots 6 and 2h Revised Delhi Tornsite, containing 48.79 acres, for the period of one year, at a rental of one-fourth of returns of crops including bean straw, with the privilege to the leases to use 12 acres thereof for pasture, for \$10 cash; b. To E. O. Voyles covering approximately 5.78 acres in Revised Delhi Townsite, for the period of one year, at a rental of \$10 cash: c. To C. V. Mendonca covering Lots 7 to 13, inclusive, Revised Delhi Townsite containing 3.12 acres, for the period January 16, 1939, to October 31, 1939, in consideration of keeping the leased promises free from weeds: 7. Writing off of obligation to the State of California of Thomas E. Craig in the sum of \$159, plus \$48.46 interest, which obligation arose on account of the execution of promissory note secured by deed of trust upon state property at Delhi State Land Settlement; 8. Additional investigation in connection with the establishment of ordinary high water mark at and near properties identified by Lighthouse Cafe and Will Rogers Estate, Santa Monica. 9. Continuation of application of Bel Air Bay Club, Ltd., for change in specifications in approval of class heretofore given in connection with repair of a groin fronting property of the applicant at Santa Monica. Check by consulting Seacoast Engineer of application or approval of plans for construction of groin at or near Pismo Beach, San Luis Obispo County. 11. Continuation of application of Southern Pacific Golden Cate Ferries, Ltd. for easement over certain lands near the foot of Broadway in Oakland. Granting of easement to County of San Mateo over certain lands of the the State constituting a portion of Guadalupe Canal, San Mateo County California, limited to landscaping, for a period of five years, and directed preparation of form of easement for consideration of the Director of Finance under Section 675 of the Political Code. Designating Certrude Larimer and Lois Daube and the Executive Officer to sign claims for presentation to the State Controller and directed the Executive Officer to sign card of State Controller in evidence thereof. 14. Retransfer of \$9,051.88 from State Park Maintenance and Acquisition Fund to General Fund to correct an error previously made. -8Jt-

15. Transfer of \$100,000 from the State Lands Act Fund to the General Fund and State Park Maintenance and Acquisition Fund in the proportion of 70% and 30% respectively. Executive Officer to sign reports of performance for personnel in the Division of Lands. Specifications for Consulting Seacoast Engineer. 18. Restating authorization for Executive Officer to certify earned vacation of Carl B. Sturzenacker of 222 days and A. H. Alexander of 94 days. Assuing duplicate Certificates of Purchase No. 2477 to Frank K. Prescott, Location 2863, Stockton Land District, for Et of SEt of Section 6, T. 10 S., R. 23 E., M.D.N., Fresno County, and Certificate of Purchase No. 244 to Abram Humm under Tideland Location No. 233 for fraction in the NET of NET of Section 14, T. 4 N., R. 10 W., M.D.M., 21.80 acre, Marin County 20. Issuing Patent No. 18824 for the SW1 of Swt of Section 8, T. 18 N., R 12 W., M.D.M., Mendocino County to Richard Hoddinott under Location No. 14895, San Francisco Land District; Patent No. 18822 for the NW. of NEt of Section 36, T. 9 N., R. 10 W., S.B.M., Kern County, to William F. Kerr under Location No. 8790, Los Angeles Land District; Patent No. 18223 for the E2 of SE2 of Section 6, T. 10 S., R. 23 E., M.D.M., Fresno County, to Frank K. Prescott, Location No. 2863. Stockton Land District; and Patent No. 5121 for 21.80 acres of Tideland in the E2 of Section 11 and in the NE4 of NE4 of Section 14, T. 4 N., R. 10 W., M.D.W., Marin County, to Abram Huff under Tideland Location 223. 21. Directing further investigation of Lease No. 719 of O. J. McKinney to lease the SET of SET of Section 36, T. 7 N., R. 1 W., S.B.M., containing 40 acres in San Bernardino County, for the period of 20 years. of Nigh 22. State Selection in Nat of Section 15., T. 25 S., R. 18 E., M.B.M., No. 4490, to Sacramento Land District, and authorizing A. P. Ireland to sign necessary documents in connection therewith. There being no further business to come before the Commission, the meeting was adjourned, -85RULES AND REGULATIONS ADOPTED BY STATE LANDS COMMISSION ON JULY 12, 1938, GOVERNING THE SALE OF SCHOOL LANDS AND LIEU LANDS UNDER THE PROVISIONS OF AN ACT OF THE LEGISLATURE APPROVED MAY 17, 1933, CHAPTER 386, AND THE LEASING OF SUCH LANDS FOR GRAZING AND RECREATIONAL PURPOSES UNDER THE PROVISIONS OF AN ACT OF THE LEGISLATURE APPROVED JUNE 9, 1931, CHAPTER 673.

- l. Applications for the purchase or lease of school and lieu lands shall be received at the State Lands Commission, Division of State Lands, Department of Finance, State Capitol, Sacramento. Form for application may be obtained by addressing the State Lands Commission at said address.
- 2. Applications presented to the State Lands Commission at said address will take precedence over those received in the mail.
- 3. Each application to purchase or lease must be accompanied with a filing fee of \$5.00 and a deposit of \$5.00 to cover the cost of publication as set forth in rule 10. of these rules and regulations.
- 4. No lands shall be subject to application until the description of the lands has been published in a list of vacant school lands; such lists will be published from time to time as circumstances may warrant. In cases where there are occupants of a sixteenth or thirty-sixth section at the time the township is sectionized, such occupants, if qualified to purchase State lands, shall be allowed three months after date of sectionizing within which to file an application to purchase the lands. In such cases publication of the description will not be necessary.
- 5. Lands of known mineral character will not be sold, but may be leased for grazing purposes, subject to the reservation to State of California to grant permits to prospect for minerals, including oil and gas, and leases and easements to extract minerals, including oil and gas upon and from the leased lands and without compensation to the lessee. The extraction of oil and gas, or any other minerals, from State lands, will be governed by rules and regulations adopted by the State Lands Commission, under the provisions of the Act of the Legislature approved March 24, 1938, Statutes of 1938, Extra Session, Chapter 5.
- 5. Lands suitable for cultivation shall be sold only to actual settlers.
- 7. The applicant must state in his application to purchase lands, (a) whether or not the land is occupied, (b) whether or not the land is suitable for cultivation without artificial irrigation, (o) whether or not it is

known to be mineral in character, and (d) whether or not it is timbered land. The application must be subscribed and sworn to before a notary public or other officer qualified to administer oaths.

8. Applications to purchase lands by municipal corporations, public corporations, quasi public corporations or by the State Highway Commission, State Park Commission or other State body authorized to purchase and hold land must be made in the name of the organization and subscribed and sworn to (before a notary public or other officer qualified to administer cather) by the authorized officer thereof, whose authorization must accompany the application. The seal of the organization must be affixed to the application.

9. Applications of citizens to purchase lands shall embrace lands in one county and one section only, but any one or more legal subdivisions thereof may be applied for, provided that any application may be rejected when only a portion of the vacant land in a section is applied for, if it appears that the interests of the State will best

be served thereby.

When an application to purchase or lease lands has been filed, notice of the filing will be published in one issue of a newspaper of general circulation in the county wherein the land is situated. During a period of 30 days from and after the date of publication of said rotice any other qualified applicant may file an application with the State Lands Commission at Sacramento, subject to the rights of the prior applicant. Each applicant may make as many different bids to purchase or lease the land as he may desire, which bids must be in writing, sealed and filed with the State Lands Commission before 4 P.M. of the 30th day from the date of the publication of the notice. When the price is fixed at which the land may be sold or leased, the first applicant shall have the first opportunity to make payment of the purchase price or rental as the case may be. Should he fail to make payment of the purchase price within the 20 days allowed by rule 11 hereof, or in the case of a lease should he fail to make payment of the first annual rental within 15 days after receipt of the lease as required by the leasing act, the next applicant in point of time will have the opportunity to make payment of the price fixed for the sale or lease of the land. If an application be filed subject to the rights of the prior applicant and the prior applicant makes payment, the fee for filing the subsequent application cannot be returned. The successful applicant will be required to pay the costs of publication of the

11. When the application to purchase lends has been filed, the lands will be appraised and the applicant shall

have 20 days from approval of the application within which to make payment of the appraised price to the State Lands Commission at Sacramento. Copy of the approval of the application will be transmitted to the applicant who shall forward same to the State Lands Commission with the amount payable. If payment is not received by the State Lands Commission within the 20 days allowed, the application will become null and void. When payment has been made for the lands, the purchaser shall be entitled to a patent therefor upon payment to the State Lands Commission of the patent fees of five dollars plus one dollar for each one hundred sixty acres of land or fraction thereof described in the patent.

No fees are payable by a municipal corporation

or State of California.

13. In all applications for grazing leases the applicant must state, (a) whether or not the land is timbered land, (b) the purpose to which said land is principally adapted, (c) whether or not it is known to contain valuable mineral deposits, and (d) the period for which the lease is desired and for what purpose. (While the leasing act provides in Section 4 that no lease shall be issued for a period longer than 10 years, no leases are now being

executed for a period in excess of 3 years.)
14. Each application to lease State lands for grazing purposes shall be accompanied with a letter from the applicant, stating the maximum amount per acre per

year he is willing to pay for the rental of said land.
15. When an application to lease State land for grazing purposes has been filed, the application will be suspended for a period of 30 days from the date of publication of notice as required by rule 10 hereof, to allow any other applicant an opportunity to apply. Each applicant may make as many different rental offers as he may desire, which offers must be in writing, sealed and filed with the State Lands Commission at Sacramento before 4 P.M. of the 30th day from and after the date of the publication of the notice.

At the expiration of the thirty-day period from and after the date of publication of the notice of the filing of the first application, all bids will be submitted to the State Lands Commission. The application accompanied with the highest bid will be approved, unless it should appear to the State Lands Commission that it would not be in the interest of the State to accept said bid, in which event all bids shall be rejected by the State Lands Commission, and a lease issued and forwarded to the applicant for execution. Said applicant shall have 15 days thereafter within which to execute and return such lease to the State Lands Commission at Sacramento and make payment of the first annual rental in advance. The State Lands Commission shall receive the money and

issue a receipt therefor. All subsequent annual payments of rental must-be made to the State Lands Commission at Sacramento in like manner within 15 days after they become due. In case payments are not made as herein provided, the lease and all rights thereunder shall cease and terminate.

17. If any land, for which a lease has been issued, is sold by the state, the lease shall terminate upon completion of the sale and the lessee shall be entitled to a refund of the unearned rental upon surrender of the lease to the State Lands Commission at Sacramento.

18. Any lease for 16th or 36th sections or any portion thereof which may now or may hereafter be included within the exterior boundaries of a national reservation or within the exterior boundaries of land withdrawn from public entry, shall terminate whenever the State of California shall designate said lands as bases for indemnity selections as provided by law. The lessee shall be notified by the State Lands Commission whenever any such

designation of bases for indemnity is made.

19. Leases for recreational lots in Fish Canyon shall be issued upon receipt of the application if accompanied with the first annual rental in addition to the five dollar filing fee. Recreational leases will be issued for a period not to exceed 10 years for any one lease, if desired by the applicant, but there will be no competitive bidding as the annual rental for the lots shall be fixed by the State Lands Commission. The minimum rental for any recreational site on which there is no cabin shall be fifteen dollars per annum, payable in advance, and the minimum rental for any site on which a cabin has been erected by a lease applicant other than the original lessee shall be twenty dollars per annum, but may be increased to not to exceed thirty dollars upon approval of the State Lands Commission.

20. The State Lands Commission reserves the right to reject all bids received pursuant to invitation.

SEE CHAPTER 5/1938 1st E.S.

AND

RULES AND REGULATIONS

FOLLOWING PAGE 12 of STATE LANDS COMMISSION
MINUTES OF JULY 12, 1938

AMENDED IN ASSEMBLY APRIL 28, 1937.

AMENDED IN SENATE APRIL 16, 1937.

AMENDED IN SENATE APRIL 7, 1937.

AMENDED IN SENATE MARCH 31, 1937.

AMENDED IN SENATE MARCH 17, 1937.

AMENDED IN SENATE MARCH 15, 1937.

SENATE BILL

No. 579

INTRODUCED BY SENATOR OLSON,

January 21, 1937.

REFERRED TO COMMITTEE ON OIL INDUSTRIES.

An act relating to certain State lands and the production and disposition of oil, gas and other hydrocarbon substances therefrom, providing for the condemnation of real property, rights of way, easements and other interests therein for the purposes of this act, repealing all acts or parts of acts inconsistent or in conflict therewith, DECLARING THE URGENCY THEREOF, AND PROVIDING THAT THIS ACT SHALL TAKE EFFECT IMMEDIATELY.

The people of the State of California do enact as follows:

Section 1. The State of California is the owner, in its sovereign and proprietary capacities, of certain tide and submerged lands at Huntington Beach, Orange County, containing valuable deposits of oil, gas and other hydrocarbon substances, which lands are described as follows:

The area bounded by a line beginning at the northeast corner of the northwest quarter of the northeast quarter of Section 4, Township 6 South, Range 11 West, S. B. & M.; thence easterly a distance of 14,520 feet, more or less, to the northeast corner of the northwest quarter of Section 1, Town-10 ship 6 South, Range 11 West, S. B. B. & M.; thence south. 11 12 41° 20' west to the high water mark of the Pacific Ocean; thence south 41° 20' west a distance of 5280 feet to a point in 13 the Pacific Ocean; thence north 48° 40' west a distance of 14 10,901 feet, more or less, to a point in the Pacific Ocean; thence north 41° 20' east to the point of beginning, except

Floor bill

that portion thereof lying landward from the high water mark of the Pacific Ocean.

The oil and gas deposits in said State lands are being constantly drained by oil wells drilled in and operating on privately owned lands adjacent thereto. The protection of the public interest requires the development, production. removal and disposition of the oil, gas and other hydrocarbon substances from said State lands for the benefit of the State.

ô Sec. 3. The Director of Finance is hereby authorized and 10 directed to secure the development, extraction, removal and 11 sale of oil, gas and other hydrocarbon substances from said 12 lands for the benefit of the State in the manner hereinafter 13 provided.

The term "person," as herein used, means an Sec. 4. individual, a corporation, a partnership, and association, a joint stock company, a trust, or any unincorporated organi-

17 zation or association.

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Sec. 5. The Director of Finance for and in behalf of the State, is authorized, empowered and directed to immediately condemn, acquire and possess, for and in the name of the State, any real property, and any right of way, easement or other interest therein that may be necessary or desirable for convenient access to said State lands for the development and preduction of oil, gas and other hydrocarbon substances therefrom in the manner as herein provided, and for their removal, transportation, storage and sale, and for such purposes shall, in the name of the people of the State of California, institute condemnation proceedings pursuant to section 14 of Article I of the Constitution and the Code of Civil Procedure relating to eminent domain. The acquisition of such property is hereby declared a public necessity.

Any property or interest so acquired shall be made available 33 . to any person to whom an oil and gas lease may be awarded under this act; provided, that the cost and expense of such

acquisition shall be paid by such lessee.

Sec. 6. For the purpose of prospecting, drilling for, extracting, producing, removing and disposing of oil, gus eand other hydrocarbon substances from said lands, the area thereof shall be divided into eleven (11) parcels specifically described as follows:

The area bounded by a line beginning at the northeast corner of the northwest quarter of the northeast quarter of Section 4. Township 6 South, Range 11 West, S. B. B. & M.; thence easterly a distance of 1320 feet, more or less, to the northeast corner of said Section 4; thence south 41° 20' west to the high water mark of the Pacific Ocean; thence south 41° 20' west a distance of 5280 feet to a point in the Pacific Ocean; thence north 48° 10' west a distance of 991 feet, more or less, to a point in the Pacific Ocean; thence north 41° 20' cost to the point of beginning; except that portion thereof lying landward from the high water mark of the Pacific Ocean.

 Parcel B. The area bounded by a line beginning at the northeast corner of Section 4, Township 6 South, Range 11 West, S. B. B. & M.; thence easterly a distance of 1320 feet, more or less, to the northeast corner of the northwest quarter of the northwest quarter of Section 3, Township 6 South, Range 11 West, S. B. B. & M.; thence south 41° 20' west to the high water mark of the Pacific Ocean; thence south 41° 20' west a distance of 5280 feet to a point in the Pacific Ocean; thence north 48° 40' west a distance of 991 feet, more or less, to a point in the Pacific Ocean; thence north 41° 20' east to the point of beginning; except that portion thereof lying landward from the high water mark of the Pacific Ocean.

Parcel C. The area bounded by a line beginning at the northeast corner of the northwest quarter of the northwest quarter of Section 3, Township 6 South, Range 11 West, S. B. B. & M.; thence easterly a distance of 1320 feet, more or less, to the northeast corner of the northwest quarter of Section 3, Township 6 South, Range 11 West, S. B. B. & M.; thence south 41° 20' west to the high water mark of the Pacific Ocean; thence south 41° 20' west a distance of 5280 feet to a point in the Pacific Ocean; thence north 48° 40' west a distance of 991 feet, more or less, to a point in the Pacific Ocean; thence north 41° 20' east to the point of begins' ;; except that portion thereof lying landward from the high water mark of the Pacific Ocean.

Parcel D. The area bounded by a line beginning at the northeast corner of the northwest quarter of Section 3, Township 6 South, Range 11 West, S. B. B. & M.; thence easterly a distance of 1320 feet, more or less, to the northeast corner of the northwest quarter of the northeast quarter of Section 3, Township 6 South, Range 11 West, S. B. B. & M.; thence south 41° 20' west to the high water mark of the Pacific Ocean; thence south 41° 20' west a distance of 5280 feet to a point in the Pacific Ocean; thence north 48° 40' west a distance of 991 feet, more or less, to a point in the Pacific Ocean; thence north 41° 20' cast to the point of beginning; except that portion thereof lying landward from the high water mark of the Pacific Ocean.

Parcel E. The area bounded by a line beginning at the northeast corner of the northwest quarter of the northeast quarter of Section 3, Township 6 South, Range 11 West, S. B. B. & M.; thence easterly a distance of 1320 feet, more or less, to the northeast corner of Section 3, Township 6 South, Range 11 West, S. B. B. & M.; thence south 41° 20′ west to the high water mark of the Pacific Ocean; thence south 41° 20′ west a distance of 5280 feet to a point in the Pacific Ocean; thence north 48° 40′ west a distance of 991 feet, more or less, to a point in the Pacific Ocean; thence north 41° 20′ cast to the point of beginning; except that portion thereof lying landward from the high water mark of the Pacific Ocean.

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Parcel F. The area bounded by a line beginning at the northeast corner of Section 3, Township 6 South, Range 11 West, S. B. B. & M.; thence easterly a distance of 1320 feet. more or less, to the northeast corner of the northwest quarter of the northwest quarter of Section 2, Township 6 South, Range 11 West, S. B. B. & M.; thence south 41° 20' west to the high water mark of the Pacific Ocean; thence south 41° 20' west a distance of 5280 feet to a point in the Pacific Ocean; thence north 48° 40' west a distance of 991 feet, more or less, to a point in the Pacific Ocean; thence north 41° 20' east to the point of beginning; except that portion thereof lying landward from the high water mark of the Pacific Ocean.

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Parcel G. The area bounded by a line beginning at the northeast corner of the northwest quarter of the northwest quarter of Section 2, Township 6 South, Range 11 West, S. B. B. & M.; thence easterly a distance of 1320 feet, more or less, to the northeast corner of the northwest quarter of Section 2, Township 6 South, Range 11 West, S. B. B. & M.; thence south 41° 20' west to the high water mark of the Pacific Ocean; thence south 41° 20' west a distance of 5250 feet to a point in the Pacific Ocean; thence north 48° 40' west a distance of 991 feet, more or less, to a point in the Pacific Ocean; thence north 41° 20' east to the point of beginning; except that portion thereof lying landward from the high water mark of the Pacific Ocean.

Parcel H. The area bounded by a line beginning at the northeast corner of the northwest quarter of Section 2, Township 6 South, Range 11 West, S. B. B. & M.; thence easterly a distance of 1320 feet, more or less, to the northeast gorner of the northwest quarter of the northeast quarter of Section 2, Township 6 South, Range 11 West, S. B. B. & M.; thence south 41° 20' west to the high water mark of the Pacific Ocean; thence south 41° 20' west a distance of 5280 feet to a point in the Pacific Ocean; thence north 48° 40' west a distance of 991 feet, more or less, to a point in the Pacific Ocean; thence north 41° 20' east to the point of beginning; except that portion thereof lying landward from the high water mark of the Pacific Ocean.

Parcel I. The area bounded by a line beginning at the northeast corner of the northwest quarter of the northeast quarter of Section 2, Township 6 South, Range 11 West, S. B. B. & M.; thence easterly a distance of 1320 feet, more or less, to the northeast corner of Section 2, Township 6 South, Range 11 West, S. B. B. & M.; thence south 41° 20′ west to the high water mark of the Pacific Ocean; thence south 41° 20′ west a distance of 5280 feet to a point in the Pacific Ocean; thence north 48° 40′ west a distance of 991 feet, more or less, to a point in the Pacific Ocean; thence north 41° 20′ east to the point of beginning; except that portion thereof lying landward from the high water mark of the Pacific Ocean.

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Parcel J. The area bounded by a line beginning at the northeast corner of Section 2, Township 6 South, Range 11 West, S. B. B. & M.; thence easterly a distance of 1320 feet, more or less, to the northeast corner of the northwest quarter of the northwest quarter of Section 1, Township 6 South, Range 11 West, S. B. B. & M.; thence south 41° 20' west to the high water mark of the Pacific Ocean; thence south 41° 20' west a distance of 5280 feet to a point in the Pacific Ocean; thence north 48° 40' west a distance of 991 feet, more or less, to a point in the Pacific Ocean; thence north 41° 20' east to the point of beginning; except that portion thereof lying landward from the high water mark of the Pacific

Parcel K. The area bounded by a line beginning at the northeast corner of the northwest quarter of the northwest quarter of Section 1, Township 6 South, Range 11 West, S. B. B. & M.; thence easterly a distance of 1320 feet, more or less, to the northeast corner of the northwest quarter of Section 1, Township 6 South, Range 11 West, S. B. B. & M.; thence south 41° 20' west to the high water mark of the Pacific Ocean; thence south 41° 20' west a distance of 5280 feet to a point in the Pacific Ocean; thence north 48° 40' west a distance of 991 feet, more or less, to a point in the Pacific Ocean; thence north 41° 20' east to the point of beginning; except that portion thereof lying landward from the high water mark of the Pacific Ocean.

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SEC. 7. Each parcel described in section 6 hereof shall be ·offered for lease in the manner as hereinafter provided, to that qualified bidder offering by bid to pay to the State the highest per centum in amount and value of oil, gas and other hydrocarbon substances produced from wells drilled under such lease; but no two parcels contiguous to each other shall be leased to the same person, nor shall any lease he made of any parcel to any person that has an interest, direct or indirect, equal to or exceeding twenty (20) per cent in value in the lease of any contiguous parcel. It is the intention of this act, in the event leases are made as herein provided, to develop the parcels described in section 6 competitively with leases of contiguous parcels made to distinct persons who have no interest equal to or exceeding twenty (20) per cent in a lease of a contiguous parcel.

SEC. S. The Director of Finance shall immediately after the effective date of this act cause to be published twice a week for three consecutive weeks in a daily newspaper of general circulation published in the county of Orange and in three daily newspapers of general circulation published in the city of Los Angeles and in two daily nevspapers of general circulation published in the city of San Francisco, notice that the parcels described in section 6 will to leased and that persons desiring to bid for leases thereof shall fill out and file, within fifteen days from the last date of publication of said notice, a questionnaire with the Director of Finance; pro-

vided, that the time for filing said questionnaire may be extended by the director an additional ten days. Said notice shall contain a description of each of said parcels and shall specify the minimum royalty requirements herein established, and such additional information with reference to the location of said lands and the provisions and purposes of this act as the director may include in said notice for the purpose of informing the prospective bidders and the public generally . 9 of the purpose of the State to lease said lands under the pro-10 visions of this act. Said questionnaire shall be immediately 11 prepared on a standard form by the Director of Finance. 12 copies of which shall be available to all persons desiring to 13 qualify as bidders for leases on any or all of said parcels, and 14 shall contain questions calling for the following information: 15

1. The exact name in which the person filing the question-

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naire intends to bid; 2. Whether the person filing the questionnaire is an individual, partnership, unincorporated association, business trust, corporation, or joint stock company. In case of a person filing a questionnaire as an individual he shall give his residence and business address for five years last past. of a partnership or unincorporated association, the names, addresses, and residence for five years last past for all members shall be given. In case of a corporation, the names of the directors shall be set forth, together with all stockholders. holding stock or other interest in the corporation equal to or exceeding twenty (20) per cent, or more. Like information as to managing officers or trustees and beneficiaries shall be filed in the case of business trusts and joint stock associations.

3. In the case of business trusts, corporations, joint stock associations, or partnerships, the name of the State or other sovereign power under which the filer is organized or incorporated and the period of time that said filer has been qualified to do and has done business in the State of California.

4. The period of time the filer has engaged in the oil busi-

ness in this State and in what branch thereof.

5. The number of producing wells, if any, being operated by such person in California, the location and average dail? production of each.

6. The name and address of any other company or person who controls or is controlled by the filer, and all affiliates and

subsidiaries of the filer.

7. Such other information as the Director of Finance may

require.

SEC. 9. Such statement of information shall be verified under oath as pleadings in a civil action. All statements shall be accompanied by a certified or eashier's check payable to the order of the State Treasurer in the sum of \$100, as an examination fee, which in no case shall be returned. Statements so filed shall be public records and shall be open to inspection by any person or his duly authorized agent j

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filing statements hereunder. Immediately upon receipt of said statements the Director of Finance shall proceed to examine the same for the purpose of carrying out the provisions of this act. If such questionnaire be deemed insufficient by the Director of Finance he shall, within ten (10) days from receipt of said questionnaire, notify in writing the person filing the same of his objections, and such person shall, within ten (10) days thereafter, file an amended statement setting forth the information requested.

Sec. 10. Within ninety (90) days after the effective date of this act, the Director of Finance shall prepare a list of persons who shall have filed said questionnaire and paid the examination fee provided for in section 9, and all such persons shall be deemed qualified and entitled to bid for a lease of any or all of said parcels described in section 6; . provided, that any corporation filing such questionnaire must be qualified to do business in the State of California.

SEC. 11. The list of the Director of Finance of persons qualified and entitled to bid shall specify and group together those persons who by common control of interlocking interests are entitled to have only one person in the group secure a lease on contiguous parcels. Each person in said group, however, shall be entitled to bid on any or all of said parcels without restriction. A copy of the list so prepared by the Director of Finance shall be sent by him to all persons who have qualified as bidders hereunder.

SEC. 12. Within ten (10) days after the preparation of said list of qualified bidders, the Director of Finance shall send out to each person qualified and entitled to bid, a form of lease for each parcel, the only difference in said leases being the description of the parcel.

SEC. 13. No bid shall be accepted and no lease shall be made unless the same provides for payment to the State of more than thirty per cent (30%) of the amount or value of the production of oil and gas from any wells drilled thereunder, when the average daily production thereof during a period of thirty consecutive producing days exceeds 200 barrels of oil.

Sec. 14. Any lease made under authority of this act shall be for a term of ten (10) years with the right of renewal given to lessee for an additional five (5) year term, and as long thereafter, as wells drilled thereon are producing oil and gas in commercial quantities, not exceeding twenty-five (25) years from the date of said lease.

Sec. 15. Any lease made under authority of this act shall provide for the drilling of at least ten (10) wells on the strip or area embraced in said lease from and by means of piers, groins or islands constructed upon the surface of said leased 48 . area, and that the first wells drilled thereunder shall be so spaced as to properly and most effectively offset wells on littoral or adjacent lands that are or may be draining oil and gas from the subsurface of said leased area. Upon the

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completion of the required number of offset wells, the lessee shall be required to proceed with the drilling of additional wells oceanward therefrom, with one or more strings of tools, until a total of at least ten wells shall have been drilled to the oil zone from the surface of the leased parcel. The producing portion of the pipe or easing of any well drilled under said lease shall be so spaced as not to be nearer than 330 feet from the producing portion of the pipe or easing of any other well drilled under said lease, nor any nearer than 330 10 feet from the boundary line of any other parcel described in section 6 hereof, in so far as it is practicable to so space the 11 12 same. At any time after the drilling of the offset or first wells required to be drilled under such lease, the lessee may 13 14 quitclaim to the State said leased premises, except that portion 15. on which any well shall have been drilled and is producing oil and gas in commercial quantities and a space of 330 square feet 16 square evenly surrounding the same; provided, that said lessee 17 shall also grant to any subsequent lessee of such quitclaimed 18 a , on such terms and conditions as the Director of Finance 19 may prescribe, a right to the joint use with said original lessee 20 of rights of way, easements or other interests in real property 21 acquired in connection with the operation of said original 22 lease as may be necessary or convenient in connection with 23 operations on said quitclaimed area under a subsequent lease. 24 The Director of Finance may thereupon lease to the highest 25 26 bidder such quitclaimed portion of said leased area in substantially the same manner as is herein provided for making 27 such original lease. 28 29

SEC. 16. In addition to other provisions required by this act, any lease under this act shall also include provisions:

(a) That piers, groins or islands shall be so constructed as to afford public access to and from the beach for bathing, fishing or other recreational purposes, and that drilling and production operations shall be conducted and the equipment therefor shall be constructed with precaution to prevent any pollution of the waters of the ocean and any unnecessary interference with public use of the beaches for such purposes.

(b) Such terms, conditions and provisions as shall protect the interests of the State with reference to securing the payment to the State of the proper amount or value of production; the proper spacing of wells for the purpose of securing maximum production and offsetting the drainage of oil and gas from said State lands by wells drilled and operated on and within privately owned lands; diligence on the part of the lessee in drilling the same to the oil sands and requirements as to the depth of such wells for the purpose of reaching the oil sands and producing oil and gas therefrom in commercial quantities; methods of operations and standard requirements for carrying on operations in proper and workmanlike manner; prevention of waste; protection of safety and health of workmen; protection of any valid existing rights or easement in the premises; liability of lessee for personal or property 2

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damage; prohibiting assignment of the lease or subletting without written consent of the Director of Finance; security for faithful performance by the lessee, including reasonable provisions for a forfeiture of said lease for violation of any of its covenants by the lessee, and the requirement that the lessee shall within twenty days after the acceptance of his bid furnish a good and sufficient bond in the sum of \$100,000 in favor of the State, guaranteeing favorable faithful performance by the lessee of the terms and covenants and his compliance with the conditions of the lease, and such other covenants, conditions, requirements and reservations as may be deemed advisable by the Director of Finance, in executing the purposes of this act, and not inconsistent with any of its provisions.

Sec. 17. Every qualified bidder desiring to bid on any or all of said parcels shall fill out the blank space indicated in said lease for fixing the percentage of amount or value of production of oil, and the percentage of amount or value of production of gas and casinghead gasoline proposed to be paid or to be delivered to the State as royalty, and sign and execute the lease as lessee and return it to the Director of Finance, State Capitol, Sacramento, California, at a date specified not later than twenty (20) days from the date of the mailing of the same by the Director of Finance. All bids shall, in this form, be presented under sealed cover and shall be accompanied by a certified or cashier's check of a responsible bank in California made payable to the State Treasurer in the sum of \$10,000. The amount thereof shall be deposited as security for the faithful performance by the bidder of the terms and covenants of and compliance with the conditions of said lease in the event the bid offered by him is accepted. Upon his furnishing good and sufficient bond to the State in the sum of \$100,000 for such faithful performance as shall be provided for in the lease, said cash deposit shall be returned to the lessee. Failure of a successful bidder to furnish such bond within twenty days after acceptance of his bid will constitute a forfeiture o'. his lease and a forfeiture to the State of said deposit of \$10,000. If his bid is not accepted, said deposit shall be returned to the bidder with notice of its rejection. No bid shall be considered unless such certified or cashier's check is inclosed therewith.

On the date specified for the return of said bids, Sec. 18. at the hour of 12 o'clock M., the Director of Finance shall proceed to open publicly said scaled bids and list for each parcel therein the name of the bidder and the percentages of amount or value of production bid for each parcel.

If one person bidding on two or more contiguous parcels is the highest bidder for each of said parcels, said person shall have his choice of the noncontiguous parcels to be leased to him and after exercise of such choice, his bid shall not be considered on any of the other parcels. Likewise, if any person belonging to a group is the highest bidder on

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any of said parcels so as to be entitled to a lease thereof, all bids by other persons in the same group to which said person to whom the lease is to be executed belongs, shall not be considered with reference to any contiguous parcel, and said person shall be disqualified from having a lease thereof.

In the event two or more persons in a group which is entitled to receive hereunder only one lease bid on any one or more of said parcels at the same percentage and have dupli-cate bids thereon, said persons shall immediately determine by lots east by the Director of Finance which one of said persons shall receive said lease, and after such determination, which shall be final; all other persons in said group shall be disqualified from receiving any lease hereunder of a contigu-ous parcel and their bids shall not be considered with refer-ence to any contiguous parcel.

Sec. 21. Any bid may be withdrawn at any time prior to the hour for the opening of said bids, said withdrawal to be as follows and not otherwise: A request in writing for the withdrawal of such bid must be filed with the Director of Finance, which request must be executed by the bidder or his duly authorized representative. The withdrawal of a bid shall not prejudice the right of the bidder to file a new bid. Nothing in this section contained shall authorize the withdrawal of any bid at the hour fixed herein for the opening of such bid and no bid shall be received at or after such hour, regardless of whether or not such bids are opened exactly at the hour set or thereafter.

On the opening of said bids, and after determination of the highest qualified bidder entitled to the same, the Director of Finance, after such bid is accepted, shall execute in the name of the State of California the lease executed and used as a bid by said successful bidder, and thereafter a dupli-cate of said lease shall be executed, both by the successful bidder and the Director of Finance; provided, that the Direc-tor of Finance, with the approval of the Governor, may reject any and all bids and call for new bids on any or all parcels, One copy of an accepted hid or lease, after its execution by the Director of Finance for and on behalf of the State, shall be recorded in the county of Orange and shall be filed with the Secretary of State.

Sec. 23. Neither the right to bid for nor any lease awarded hereunder shall be capitalized for the sale of any interest thereunder or for the issuance or sale of stock in any corporation or any unit of interest in any trust or other entity or person holding such right or lease.

SEC. 24. In the event bids for leases of any of said parcels, are not received by the Director of Finance in accordance with the foregoing requirements, the Director of Finance shall may and he is hereby authorized and directed to again call for bids for leases thereof in the manner provided for in this act, or the Director of Finance may, with the consent and approval of the Gove nor, to proceed immediately with the drilling of

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wells on each of said purcels thereon for and on behalf of the State, for the production, removal and disposal of oil, gas and other hydrocarbon substances therefrom. The work of drilling and construction work in connection therewith, if done by the State, may be performed under contract or award to the lowest responsible bidder or by day labor; provided, that if done by contract the Director of Finance may reject any and all bids and call for new bids.

Sec. 25. In the event the development of any or all of said parcels by drilling and other operations is carried on directly by the State, the same shall be done in accordance with the requirements of this act and of lease requirements herein with reference to the location and number of wells to be drilled, methods of development and other provisions so far as applicable. All necessary equipment and materials for the prosecution of said work, construction of piers, groins or islands, drilling, producing and other operations, shall be purchased by the Director of Finance.

All oil, gas and other hydrocarbon substances produced shall be sold by the Director at best obtainable prices and at such times as he shall deem proper for securing maximum cash returns to the State therefor. All funds received from operations under this act shall be immediately reported to the Controller and paid into the general fund, except as otherwise provided by law.

SEC. 25a. The lands described in sections 1 and 6 of this act are located to a large extent within or near the boundaries of the city of Huntington Beach. Operations under this act will require additional expense to the city of Huntington Beach in the administration and enforcement of its ordinances relating to police and fire protection. Use by the State or its lessees of the streets of said city of Huntington Beach will be incidental to the development of said lands in the production, removal storage and marketing of oil, gas and other hydrocarbon substances produced from said State lands, as provided for in this act, and easements and rights of way over, across, through and on lands owned by, under the control of or in which said city has an interest may be required therefor. full consideration to said city of Huntington Beach for all such uses of the property of said city and for all easements, franchises, rights of way over, across, through and on lands owned . by, under the control of or in which said city has an interest, required in connection with the operations of the State or any of its lessees under this act, the Director of Finance is authorized and directed to contract and agree that there shall be paid to said city of Huntington Beach not to exceed twothousandths of the proceeds of production of oil, gas and other hydrocarbon substances produced from said lands and received by the State as royalties under leases made pursuant to the provisions of this act; provided, that all moneys paid to the city of Huntington Beach under this provision shall be exclusively used by said city for police and fire protection and

for acquiring, constructing, repairing or maintaining public parks, playgrounds, piers and streets, such use being hereby declared to be for the public interest, welfare and convenience of the State.

Sec. 26. If any section, subsection, sentence, clause or phrase of this act is for any reason held to be unconstitutional, such decision shall not affect the validity of the remaining portions thereof. The Legislature hereby declares that it would have passed this act, and each and every section, subsection, sentence, clause and phrase thereof, irrespective of the fact that any one or more other sections, subsections, sentences, clauses or phrases be declared unconstitutional.

Sec. 27. All acts and parts of acts inconsistent or con-

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SEC. 28. This act is hereby declared to be an urgency measure necessary for the immediate preservation of the public peace, health and safety, within the meaning of section 1, Article IV of the Constitution of the State of California, and as such shall take effect immediately. The following is a state-

ment of the facts constituting such necessity: 20

That portion of tide and submerged lands of the State described in sections 1 and 6 of this act contains oil and gas and other hydrocarbon substances of great value. Many oil wells are now drilled, operating and producing oil and gas upon privately owned lands that are constantly draining said oil, gas and other hydrocarbons from said State lands for the sole benefit of the eperators of said wells and the owners of said privately owned land. Other wells drilled on privately owned lands are extended into said State lands and are producing oil and gas therefrom. This condition results in the daily depletion of this valuable resource of the State, making it imperative, if the interests of the State therein are to be preserved and the revenues available to the State therefrom are to be saved, that immediate action be taken to drill for, extract, produce and remove the oil and gas so known to exist in said lands and to dispose of the same for the benefit of the State as in this act provided. Unless said emergency is thus met, the State will suffer great and irreparable loss and be deprived of revenues needed to preserve the public peace, public health The development of said State lands in and public safety. the manner herein provided is also necessary for the immediate preservation of public health and public safety in the use of the ocean beaches upon and in the vicinity of said tide and submerged lands.